

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

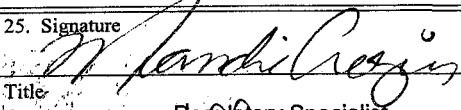
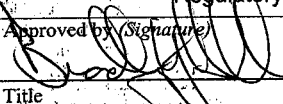
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 10-19-4-1
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NW/SE 1830' FSL 1848' FEL 582178X 40. 118382 At proposed prod. zone 4441132Y - 110. 035635		9. API Well No. 43013.33906
14. Distance in miles and direction from nearest town or post office* Approximately 8.3 miles southeast of Myton, Utah		10. Field and Pool, or Exploratory Monument Bldg Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 510' f/lse, NA' f/unit	16. No. of Acres in lease NA	11. Sec., T., R., M., or Blk. and Survey or Area NW/SE Sec. 19, T4S R1W
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 6710'	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5240' GL	22. Approximate date work will start* 2nd Quarter 2008	13. State UT
17. Spacing Unit dedicated to this well 40 Acres		
20. BLM/BIA Bond No. on file WYB000493		
23. Estimated duration Approximately seven (7) days from spud to rig release.		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 2/11/08
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-01-08
Title ONR	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)

1. Well plat
2. Drilling Plan
3. Surface Use Plan

Federal Approval of this
Action is Necessary

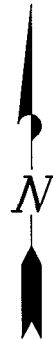
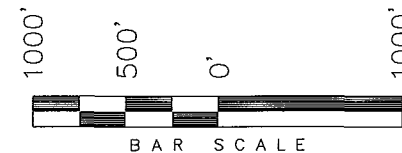
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FEB 15 2008

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 10-19-4-1,
LOCATED AS SHOWN IN THE NW 1/4 SE
1/4 OF SECTION 19, T4S, R1W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



Note:

The Proposed Well head bears
S66°44'04"W 2010.26' from the Corner
East 1/4 Corner of Section 19.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD WORK OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF No. 189377

STACY W. LEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 10077
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:

09-13-07

SURVEYED BY: C.M.

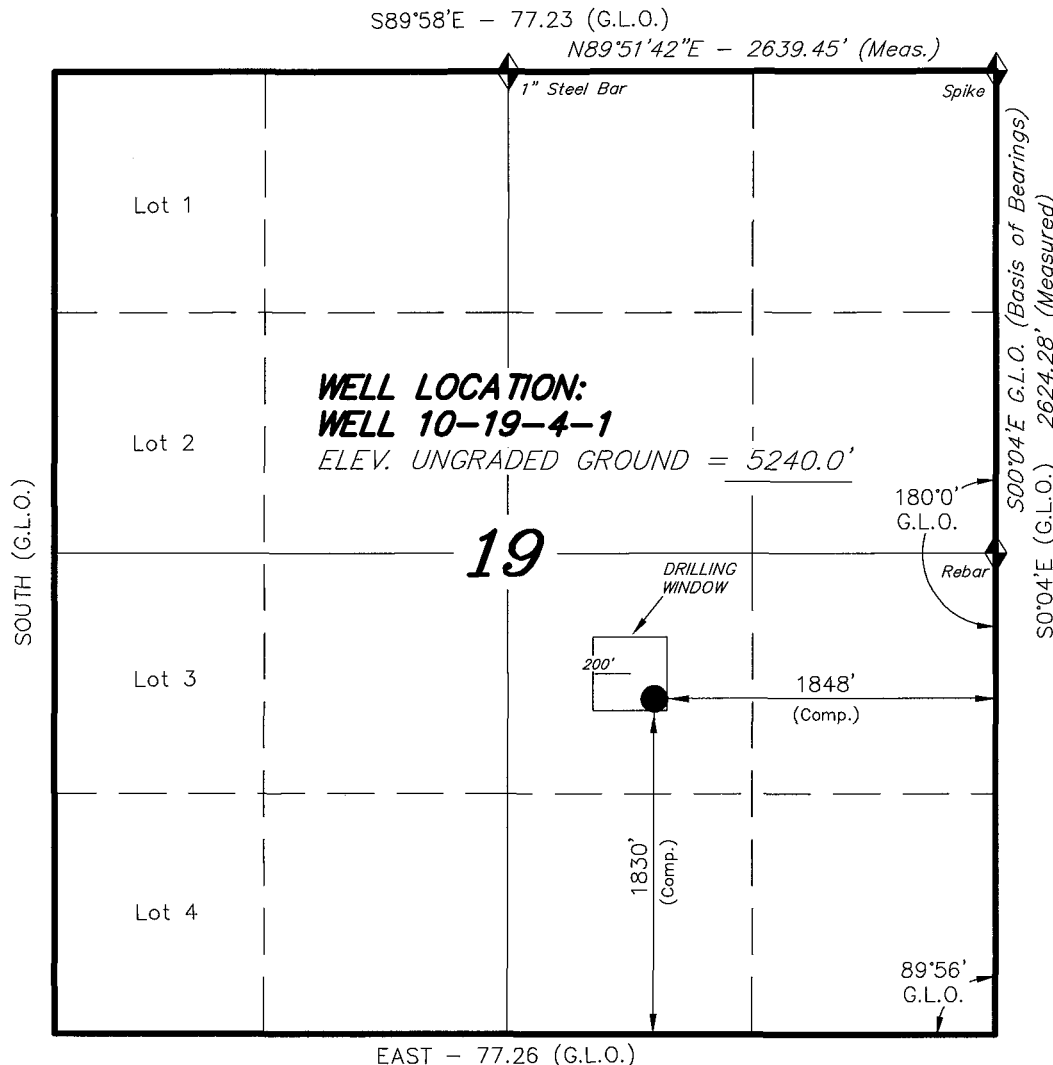
DATE DRAWN:

09-18-07

DRAWN BY: F.T.M.

REVISÉ:

SCALE: 1" = 1000'



 = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SE)

WELL 10-19-4-1
(Surface Location) NAD 83
LATITUDE = 40° 07' 06.25"
LONGITUDE = 110° 02' 11.09"

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 10-19-4-1
NW/SE SECTION 19 T4S, R1W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1,940'
Green River	1,940'
TD	6,710'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation (Oil) 1,940' – 6,710'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 10-19-4-1**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,710'	15.5	J-55	LTC	4,810 2.25	4,040 1.89	217,000 2.09

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 10-19-4-1**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,710'	Prem Lite II w/ 10% gel + 3% KCl	325 1061	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The Company's Class 2M minimum specifications for pressure control equipment for a standard Monument Butte development well are as follows:

A 2000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and either an annular preventer or a rotating head. If no annular preventer is used, ram blocks will be changed to match the outside diameter of casing and the stack will be retested prior to running any casing string.

Connections - All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Choke Manifold - The minimum equipment requirements are shown in **Exhibit C**. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Pressure Monitoring - A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

Drillstring Control Devices - An upper and lower kelly valve, drillstring safety valve including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drillstring valves shall be rated to the required BOP WP.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's preference. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will visually monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

a. **Logging Program:**

(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DLL:

TD - 3,200'

CBL: A cement bond log will be run from TD to the cement top of the production casing.
A field copy will be submitted to the Vernal BLM Office.

- b. **Cores:** As deemed necessary.
- c. **Drill Stem Tests:** No DSTs are planned in the Green River.

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

a. **Drilling Activity**

Anticipated Commencement Date:

Upon approval of the site specific APD.

Drilling Days:

Approximately 7 days.

Completion Days:

Approximately 10 - 14 days.

b. **Notification of Operations**

The Vernal BLM office will be notified at least 24 hours **prior** to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without

prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing.. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval

will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 10-19-4-1
NW/SE SECTION 19 T4S, R1W
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Ute Tribal 10-19-4-1 located in the NW¼ SE¼ Section 19, T4S, R1W, S.L.B. & M., Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah approximately 3.0 miles to the junction with an existing road to the east; proceed in a easterly and then southeasterly direction approximately 3.2 miles to it's junction with an existing road to the east; proceed southeasterly approximately 1.3 miles to it's junction with an existing road to the southwest; proceed southwesterly approximately 0.4 miles to it's junction with the beginning of the proposed access road to the southwest; proceed southwesterly along the proposed access road approximately 2070' ± to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 2,270' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Proposed location: Larry and Jean Wilken, Vernal, Utah.
Portion of Proposed Access Road and Proposed Pipeline Route:
Alpine Springs LLC, Bountiful, Utah and Henderson Ranches LLC,
Myton, Utah. See attached Easement, Right-of Way and Surface
Use Agreements.

12. **OTHER ADDITIONAL INFORMATION:**

Newfield Production Company requests 2,270' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B".** A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 2,270' of disturbed area be granted to allow for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a

temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Report waivers for the proposed location and are attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 10-19-4-1, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 10-19-4-1 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Kim Kettle
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

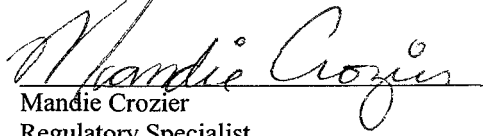
Certification

Please be advised that Newfield Production Company is considered to be the operator of well #10-19-4-1, NW/SE Section 19, T4S, R1W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in

conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

2/11/08
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 1st day of February, 2007 by and between **Alpine Springs, LLC., whose address is 4722 Bountiful Ridge Drive, Bountiful, UT 84010-5888** ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1401 17th Street, Suite #1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 1 West

Section 19: NESE

Section 20: N/2SW, North 40 rods of the SWSW (ada N/2SWSW)

being, 140 acres more or less,

and associated roads and pipeline routes beginning at each wellsite and traversing the lands as shall be agreed upon prior to the construction of same.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated February 1, 2007, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

ALPINE SPRINGS, LLC

By: Deedre Adamson
Deedre Adamson
Title: Manager


NEWFIELD PRODUCTION COMPANY

By: Gary D. Packer *GW*
Gary D. Packer, President

STATE OF UTAH)
)ss
COUNTY OF Davis)

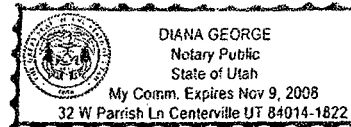
This instrument was acknowledged before me this 15 day of February 2007 by Deedre Adamson as Manager, on behalf of Alpine Springs, LLC.

Witness my hand and official seal.



Notary Public

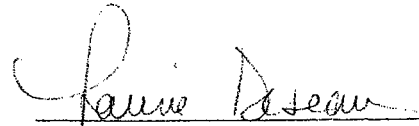
My commission expires November 9, 2008



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this February 28, 2007 by Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.



Notary Public

My Commission Expires 05/05/2009
My commission expires _____

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement and Surface Use Agreement ("Agreement") is entered into this 29th day of August 2007 by and between, **Henderson Ranches, LLC, Wayne and Moreen Henderson, Lance and Julie Henderson, Tommy Henderson, and Billie Henderson**, whose address is R.R. 3, Box 3671, Myton, Utah 84052 ("Surface Owner," whether one or more), and **NEWFIELD PRODUCTION COMPANY**, a Texas corporation ("NEWFIELD"), with offices at 1401 Seventeenth Street, Suite 1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 1 West
Section 19: SENE (8-19-4-1)
Section 19: SWSE (15-19-4-1)
Section 20: SENW (6-20-4-1)
Section 20: NWNW (4-20-4-1)
Duchesne County, Utah

(limited to approximately 10 acres around the well bore)

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated August 29, 2007, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

NEWFIELD PRODUCTION COMPANY

By: [Signature]
Gary D. Packer, President

SURFACE OWNER

By: [Signature]
Wayne Henderson, Henderson Ranches, LLC

By: [Signature]
Wayne Henderson

By: [Signature]
Lance Henderson

By: [Signature]
Tommy Henderson

By: [Signature]
Moreen Henderson

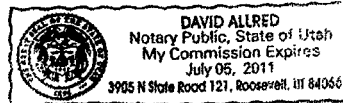
By: [Signature]
Julie Henderson

By: [Signature]
Billie Henderson

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 30 day of August, 2007 by Wayne Henderson, on behalf of Henderson Ranches, LLC.

Witness my hand and official seal.



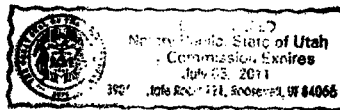
[Signature]
Notary Public

My commission expires July 5, 2011

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 30 day of August, 2007 by Wayne Henderson and Moreen Henderson

Witness my hand and official seal.



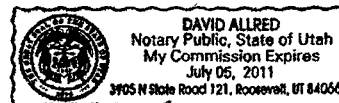
David Allred
Notary Public

My commission expires July 5, 2011

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 30 day of August, 2007 by Lance Henderson and Julie Henderson

Witness my hand and official seal.



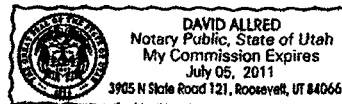
David Allred
Notary Public

My commission expires July 5, 2011

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 30 day of August, 2007 by Tommy Henderson and Billie Henderson

Witness my hand and official seal.



David Allred
Notary Public

My commission expires July 5, 2011

STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this September 4, 2007 by
Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the
corporation.

Witness my hand and official seal.

Laurie Deese
Notary Public

My commission expires _____

My Commission Expires
05/05/2009

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S
FOUR PROPOSED WELL LOCATIONS
#8-19-4-1, #15-19-4-1, #4-20-4-1, #6-20-4-1
(T4S, R1W, SECTIONS 19 AND 20)
DUCHESNE COUNTY, UTAH

By:

Nicole Lohman

Prepared For:

Utah Division of State History

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Submitted By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-236

July 30, 2007

United States Department of Interior (FLPMA)
Permit No. 07-UT-60122

State of Utah Public Lands Policy
Archaeological Survey Permit No. 117

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0729p

INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants, Inc. (MOAC) of Newfield Exploration's proposed well locations #8-19-4-1, #15-19-4-1, #4-20-4-1, #6-20-4-1 with associated access/pipeline corridors. The project area is located south of Myton, Duchesne County, Utah along the east and west of Route 53, north of Gate Canyon. The inventory was implemented at the request of Ms. Kim Kettle, Newfield Exploration, Myton, Utah. The project consists of 62.9 acres, all of which occur on private land.

The objective of the inventory was to locate, document and evaluate any cultural resources within the project area. This project was carried out in compliance with Federal and State legislation including the Antiquities Act of 1906, the National Historic Preservation Act (NHPA) of 1966 (as amended), the National Environmental and Historic Preservation Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, and the American Indian Religious Freedom Act of 1978.

The fieldwork was completed by Christopher G. Roberts (Field Supervisor) on June 27, 2007 under the auspices of U.S.D.I (FLPMA) Permit No. 07-UT-60122, State of Utah Public Lands Policy Archaeological Survey Permit No. 117, and State of Utah Antiquities Project (Survey) No. U-07-MQ-0729p.

A file search for previous projects and documented cultural resources was conducted by Christopher Roberts at the Vernal BLM office on June 26, 2007. This consultation indicated that two previous inventories were conducted in the area.

In 1997, Montgomery Archaeological Consultants, Inc. (MOAC), inventoried six well locations in the Pleasant Valley area for Inland Production. Site 42Dc274.1 was documented, but occurs outside of the current project area (Montgomery 1997). In 2006, MOAC surveyed two well locations for Newfield Exploration resulting in no cultural resources. Thus, no previously documented cultural resources occur within the current project area.

DESCRIPTION OF PROJECT AREA

The project area is located south of Wells Draw along route 53 in Duchesne County, Utah. The legal description is Township 4 South, Range 1 West, Sections 19 and 20 (Table 1, Figure 1). A total of 62.9 acres was inventoried for cultural resources on privately owned lands.

Table 1. Newfield Explorations' Proposed Well Locations.

Well Designation	Legal Location	Access/Pipeline	Cultural Resources
8-19-4-1	Township 4S, Range 1W, SE/NE Sec.19	Access: 2054 ft	None
15-19-4-1	Township 4S, Range 1W, SW/SE Sec. 19	Access: 3305 ft	None
4-20-4-1	Township 4S, Range 1W, NW/NW Sec. 20	Access: 401 ft	None
6-20-4-1	Township 4S, Range 1W, SE/NW Sec. 20	Access: 195 ft	None

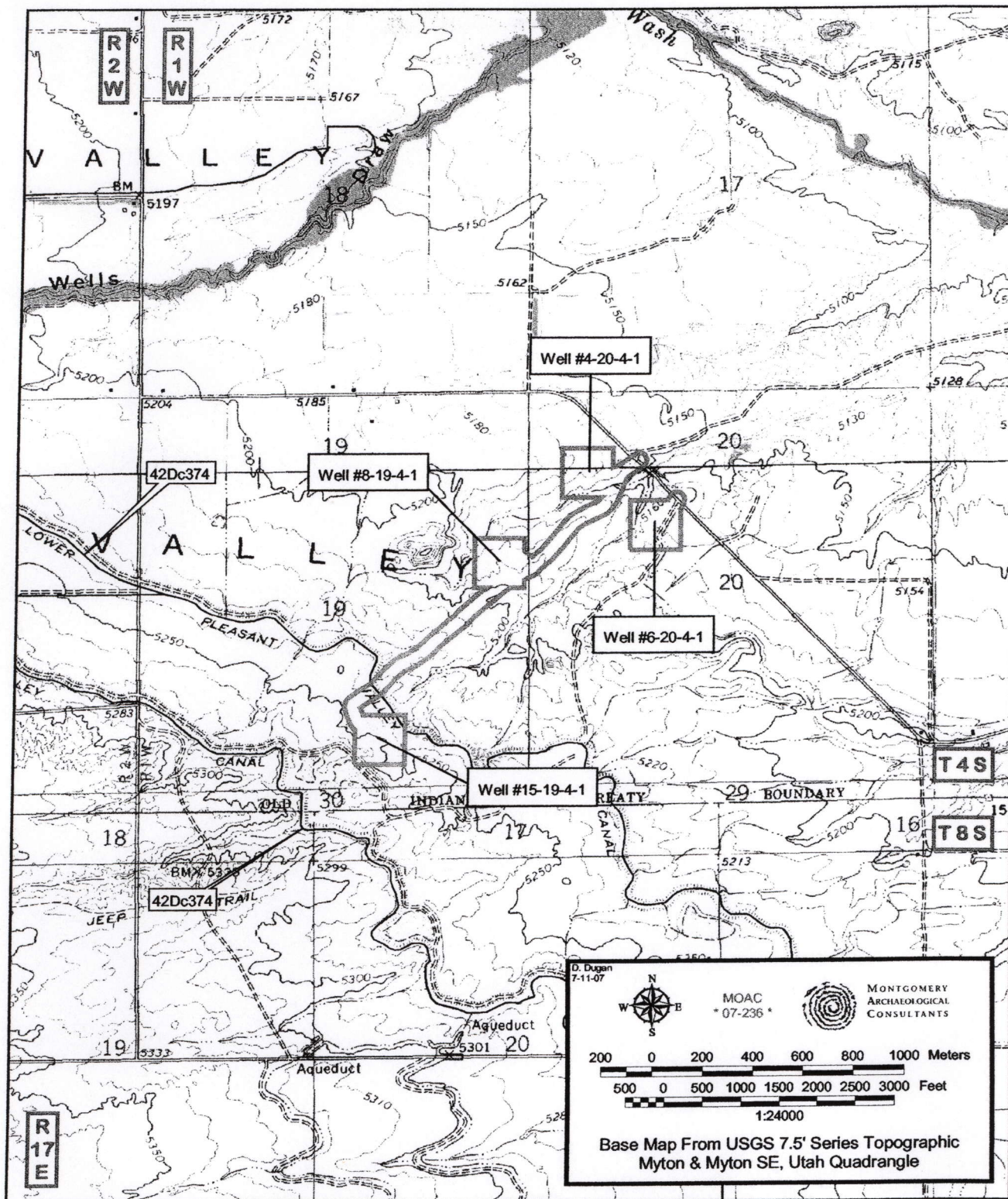


Figure 1. Inventory Area of Newfield Exploration's Proposed 8-19-4-1, 15-19-4-1, 4-20-4-1, and 6-20-4-1 Well Locations with Access/Pipeline Corridors, Duchesne County, Utah.

Environmental Setting

Topographically, this area consists of highly dissected sandstone and mudstone rock formations and broad sandy silt ridges (Stokes 1986). Recent alluvial deposits, older alluvial terrace deposits, and rock outcrops of the Upper Eocene Uinta Formation constitute the surface geology of the area. The Uinta Formation is seen as eroded outcrops formed by fluvial deposited stream laid interbedded sandstone and mudstone. This formation is known for its fossil vertebrates, including turtles, crocodilians, fish, and mammals. The elevation ranges from 5150 ft to 5260 ft asl. The project area lies within the Upper Sonoran life zone, dominated by a shadscale community intermixed with low sagebrush, mat saltbush, greasewood, rabbitbrush, snakeweed, prickly pear cactus, snakeweed, and grasses. Modern disturbances of the landscape include well locations, roads, pipelines, and livestock grazing.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed by the archaeologist walking parallel transects spaced no more than 10 m (33 ft) apart, which is considered 100% for this project. At the proposed well locations, a 10 acre square was defined, centered on the well pad center stake. Ground visibility was considered good. A total of 62.9 acres was inventoried for cultural resources, all of which occur on privately owned lands.

RESULTS AND RECOMMENDATIONS

The inventory of Newfield Exploration's proposed well locations 8-19-4-1, 15-19-4-1, 4-20-4-1, 6-20-4-1 resulted in the location of no archaeological sites. Based on these findings, a determination of "no historic properties affected" pursuant to Section 106, CFR 800 is proposed for this project.

REFERENCES CITED

- Montgomery, K.R.
1997 Cultural Resource Inventory of Six Inland Production's Well Locations in the Pleasant Valley Area, Duchesne County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Report No. U-97-MQ-0803p.
- Simms, K.
2006 Cultural Resource Inventory of Newfield Explorations' Proposed Well Locations 11-21-4-1 and 15-21-4-1 (T4S, R1W, Sec. 21) Duchesne County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Report No. U-06-MQ-0905p.
- Stokes, W. L.
1986 *Geology of Utah*. Utah Museum of Natural History, University of Utah, Salt Lake City.

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 31st day of July, 2007 by and between **Larry and Jean Wilcken, 3618 Dry Fork Canyon RD, Vernal, Utah 84078** ("Surface Owner," whether one or more who have appointed Robert L. Foley as their Attorney-in-Fact (see exhibit A & B)), and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1401 17th Street, Suite #1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 1 West
Section 19: NWSE
Duchesne County, Utah

Township 4 South, Range 2 West
Section 23: Lot 8
Duchesne County, Utah

being, 54 acres more or less,

and associated roads and pipeline routes beginning at each wellsite and traversing the lands as shall be agreed upon prior to the construction of same.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well: Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated July 31, 2007, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

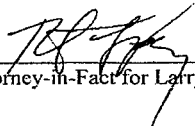
2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

ROBERT L FOLEY

By: 
Attorney-in-Fact for Larry and Jean Wilcken

NEWFIELD PRODUCTION COMPANY

By: 
Gary D. Packer, President

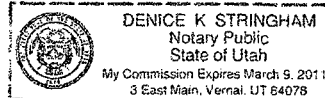
STATE OF UTAH)
)ss
COUNTY OF Utah)

This instrument was acknowledged before me this 31 day of July, 2007 by Robert L. Foley,
Attorney-in-Fact for Larry and Jean Wilcken.

Witness my hand and official seal.

My commission expires March 09, 2011

Denice K Stringham
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this August 2, 2007 by
Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the
corporation.

Witness my hand and official seal.

Bruce Desea
Notary Public

My commission expires 05/05/2008

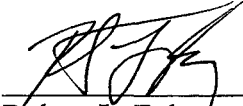
EXHIBIT D

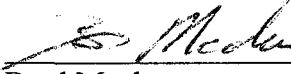
Ute Tribe 10-19-4-1W
NWSE Sec. 19, T4S, R1W

CULTURAL REPORT WAIVER

For the above referenced location; Larry and Jean Wilcken, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

Robert L. Foley, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural Survey. This waiver hereby releases Newfield Production Company from this request.

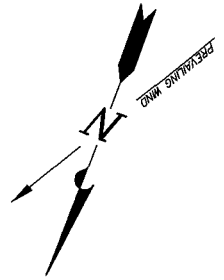

Robert L. Foley 8/13/2007
Attorney-in-Fact Date

 8/20/07
Brad Mechem Date
Newfield Production Company

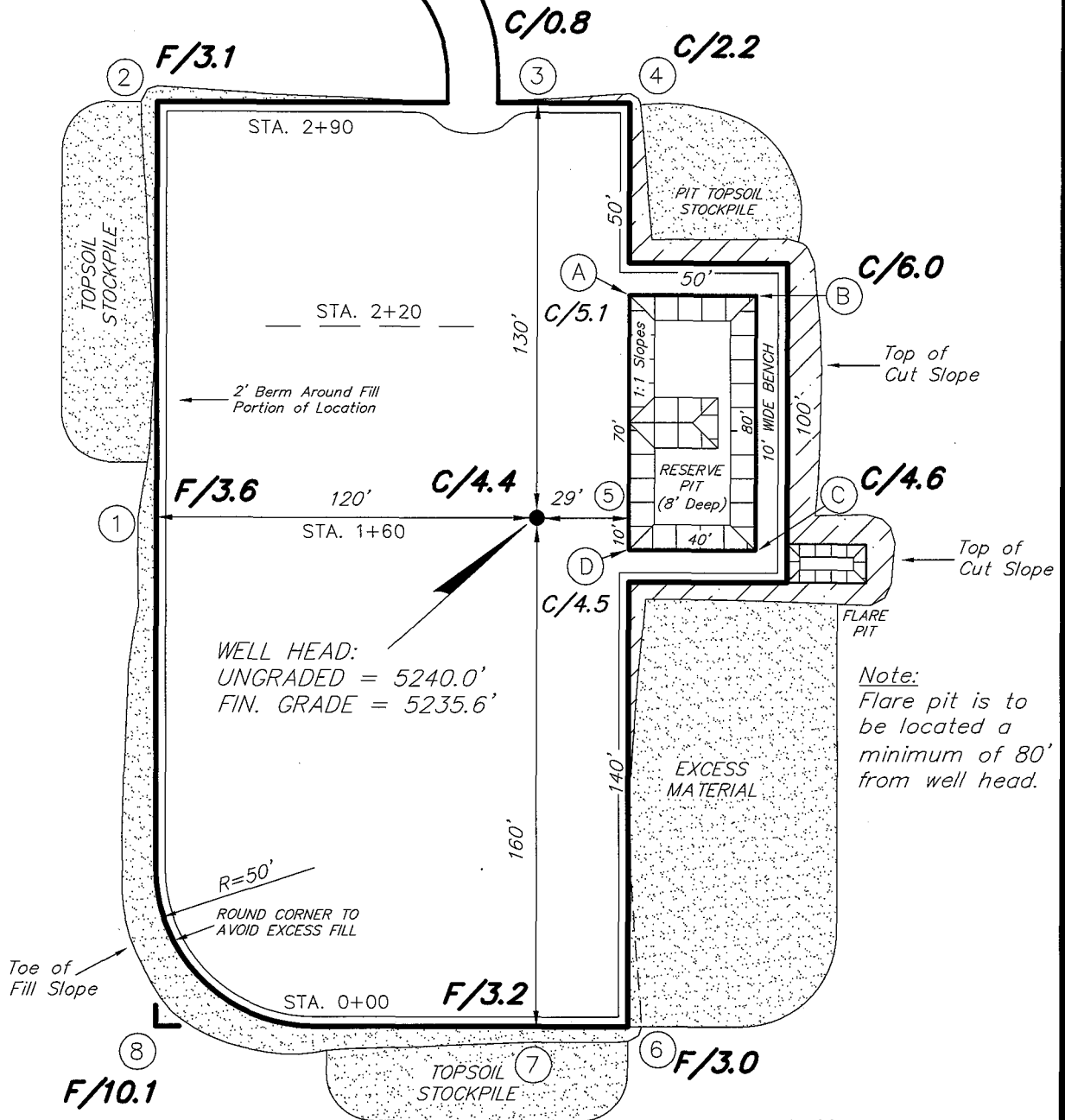
NEWFIELD PRODUCTION COMPANY

WELL 10-19-4-1

Section 19, T4S, R1W, U.S.B.&M.



PROPOSED ACCESS
ROAD (Max. 6% Grade)



Note:
Flare pit is to
be located a
minimum of 80'
from well head.

REFERENCE POINTS

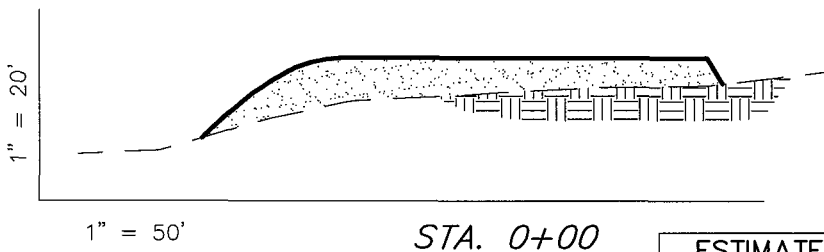
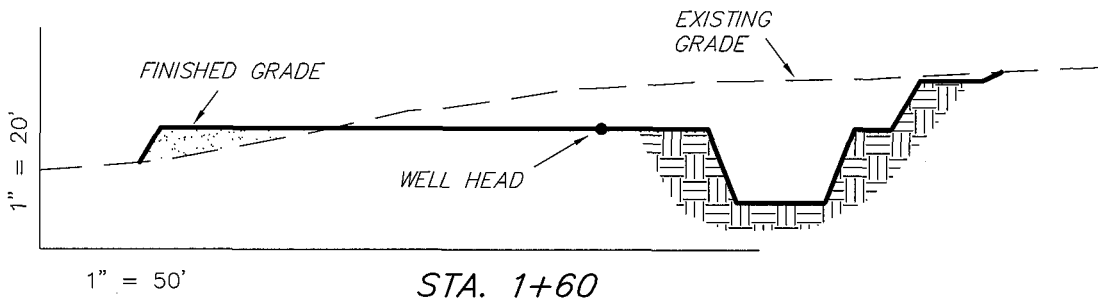
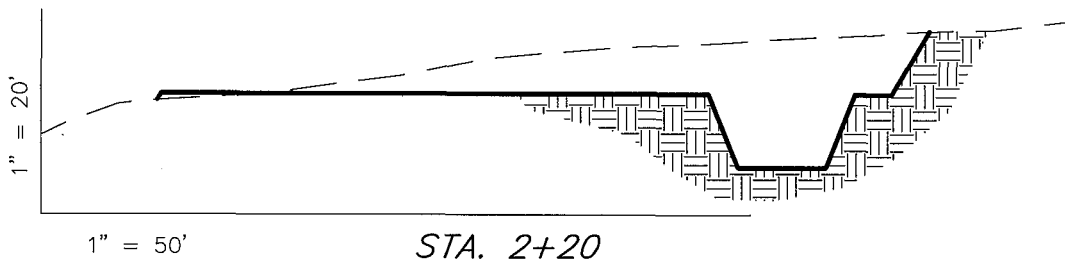
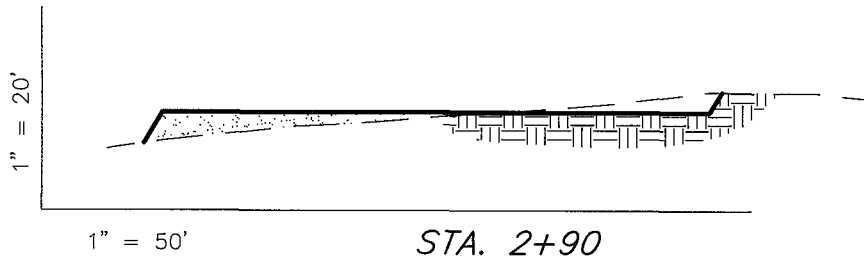
210' NORTHWEST = 5230.3'
260' NORTHWEST = 5231.1'
170' NORTHEAST = 5230.5'
220' NORTHEAST = 5229.1'

SURVEYED BY: C.M.	DATE SURVEYED: 09-13-07
DRAWN BY: F.T.M.	DATE DRAWN: 09-18-07
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 10-19-4-1



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,750	2,750	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,390	2,750	1,000	640

SURVEYED BY: C.M.	DATE SURVEYED: 09-13-07
DRAWN BY: F.T.M.	DATE DRAWN: 09-18-07
SCALE: 1" = 50'	REVISED:

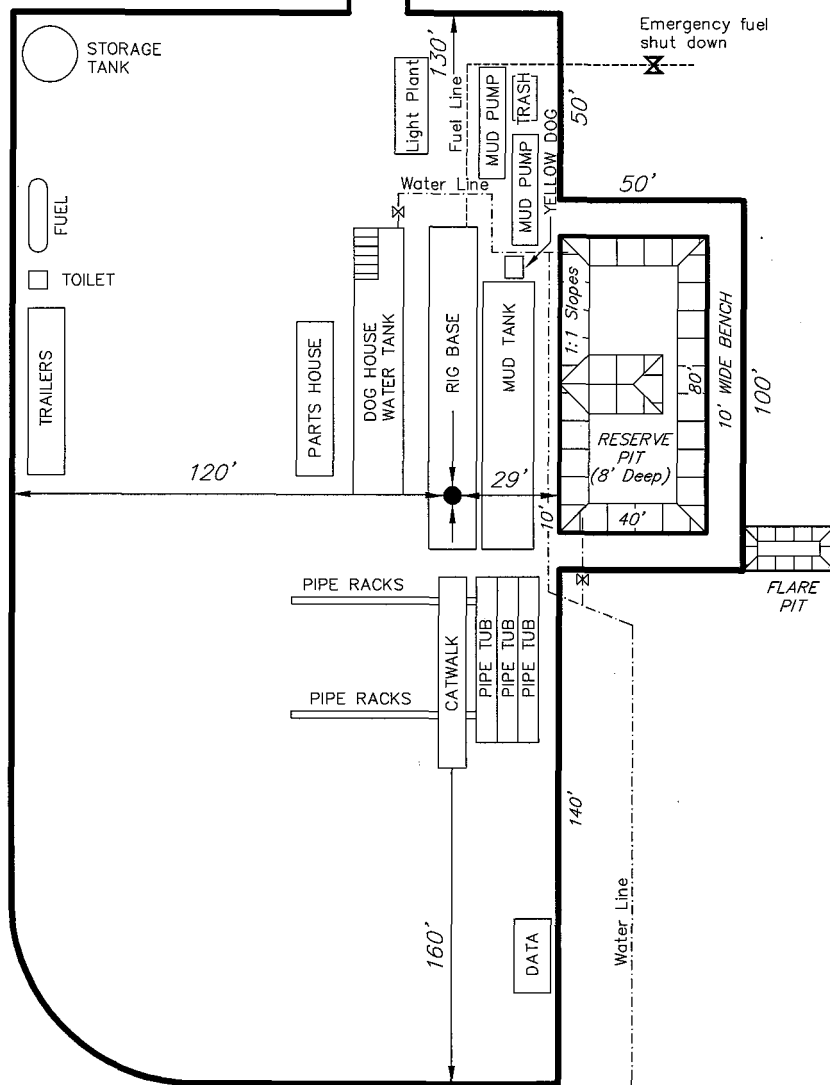
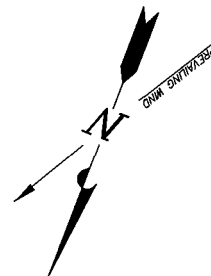
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 10-19-4-1

PROPOSED ACCESS
ROAD (Max. 6% Grade)



SURVEYED BY: C.M.	DATE SURVEYED: 09-13-07
DRAWN BY: F.T.M.	DATE DRAWN: 09-18-07
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

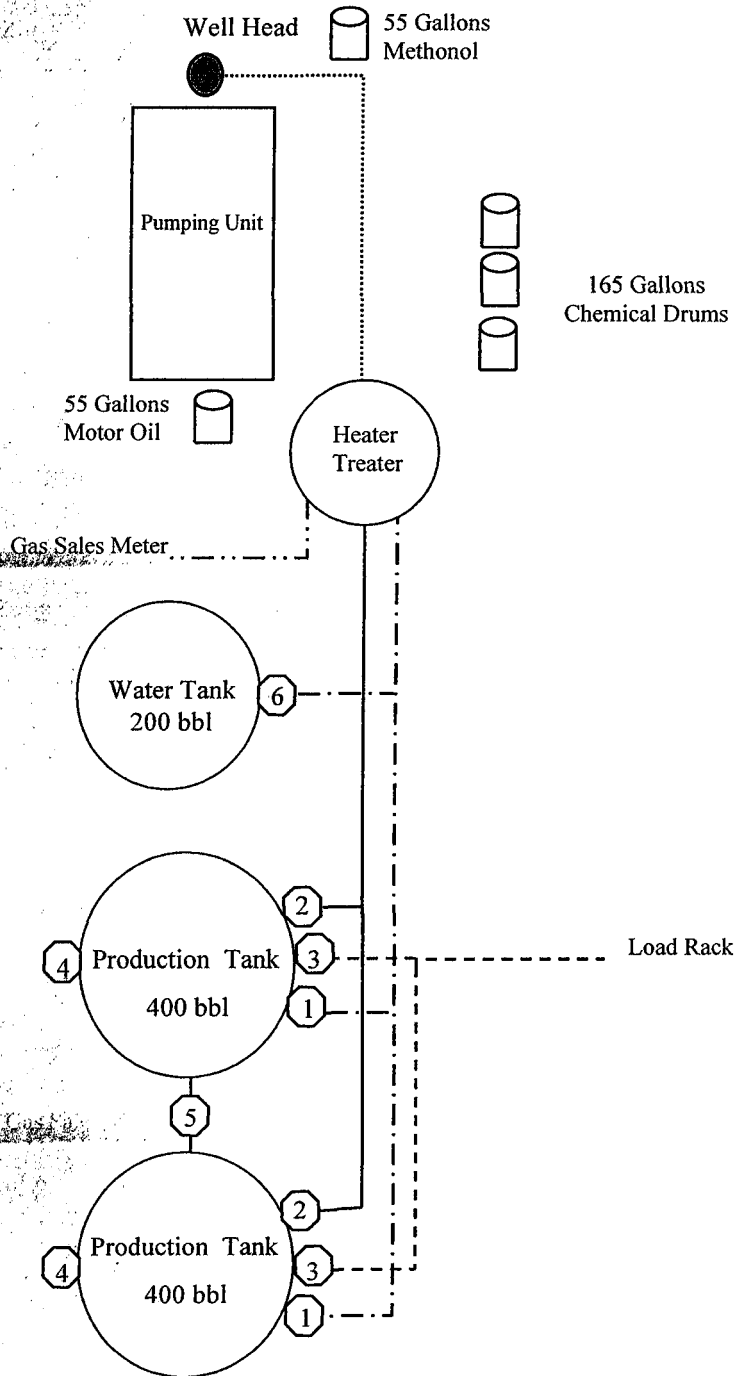
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 10-19-4-1

NW/SE Sec. 19, T4S, R1W

Duchesne County, Utah

20G0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	- . - . - .
Gas Sales	-
Oil Line	_____

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

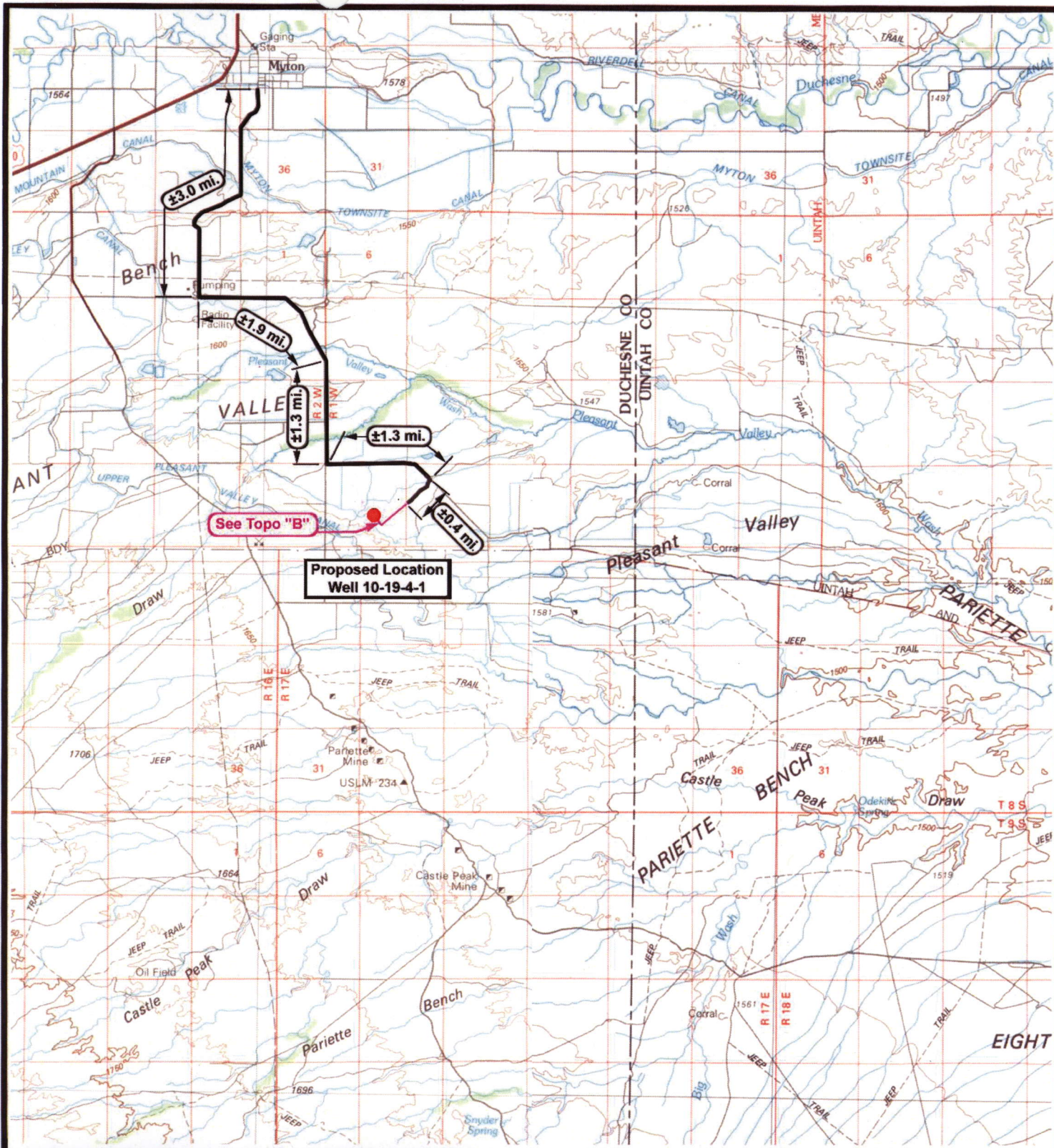
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open


Draining Phase:

- 1) Valves 1 and 6 open

Diked Section







NEWFIELD
Exploration Company

Well 10-19-4-1
SEC. 19, T4S, R1W, U.S.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: nc
DATE: 09-28-2007

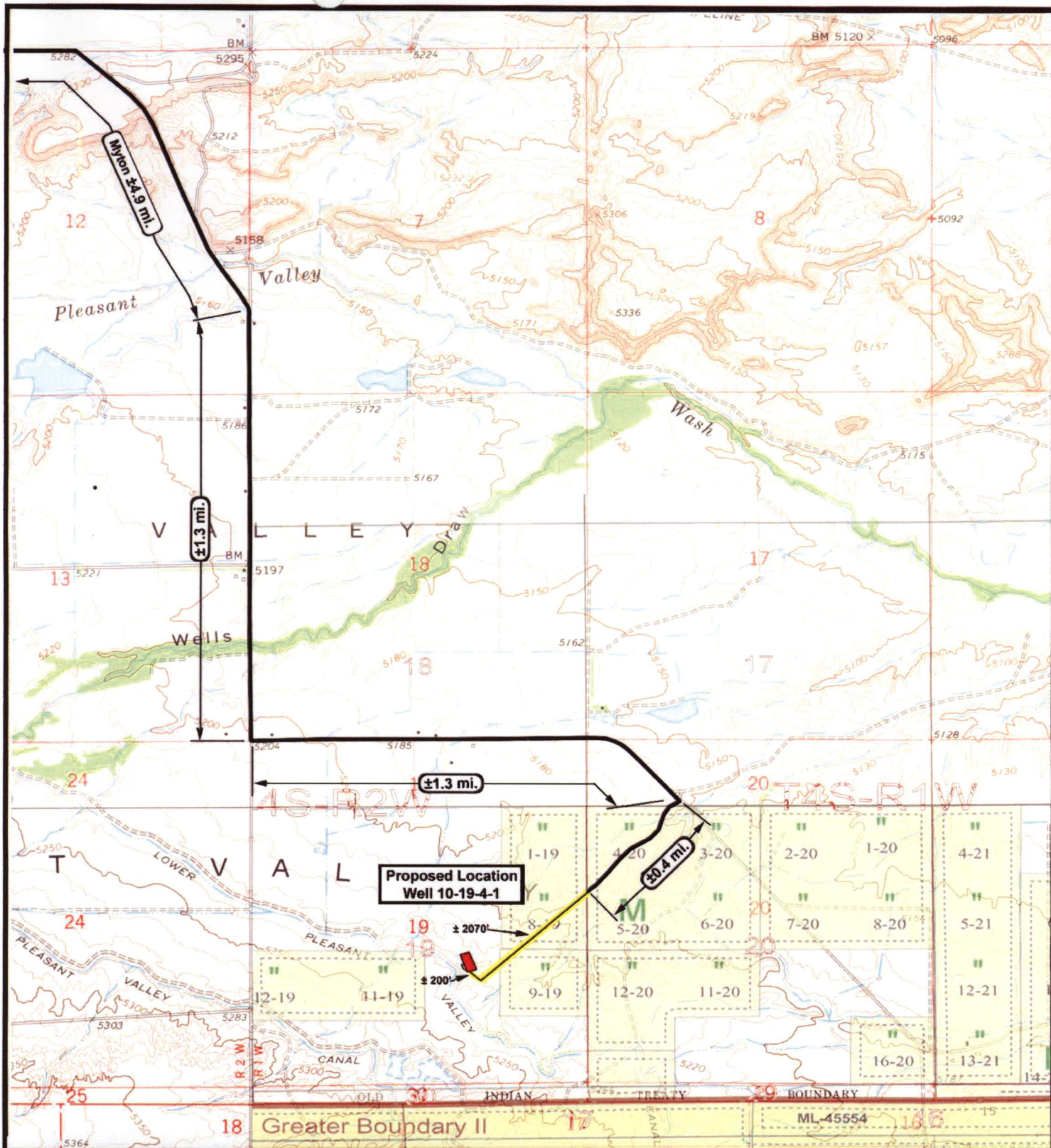
Legend


Existing Road

Proposed Access

TOPOGRAPHIC MAP

"A"





NEWFIELD
Exploration Company

Well 10-19-4-1
SEC. 19, T4S, R1W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: nc
DATE: 09-28-2007

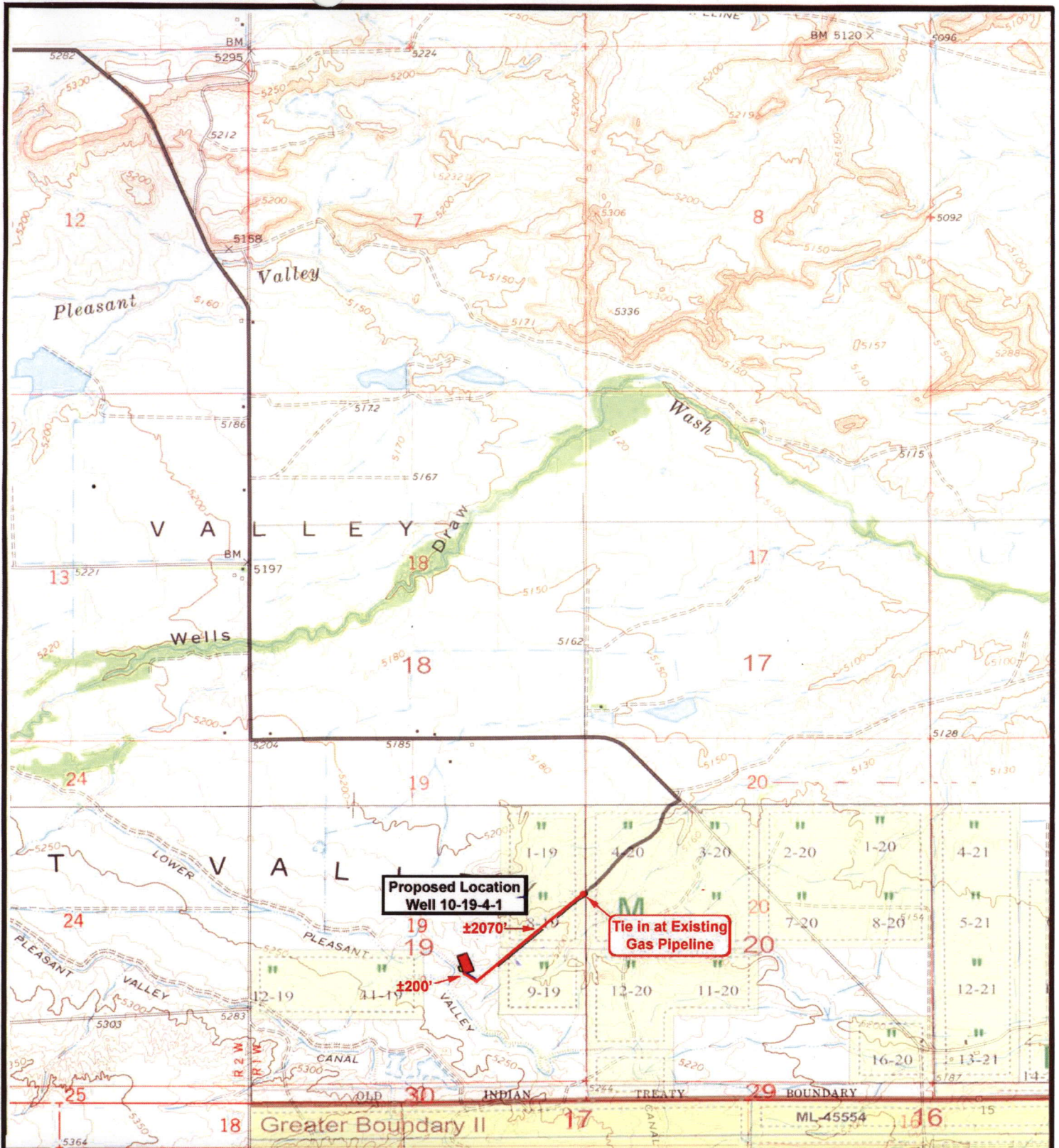
Legend


Existing Road

Proposed Access

TOPOGRAPHIC MAP

"B"





NEWFIELD
Exploration Company

Well 10-19-4-1
SEC. 19, T4S, R1W, U.S.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: nc

DATE: 09-28-2007

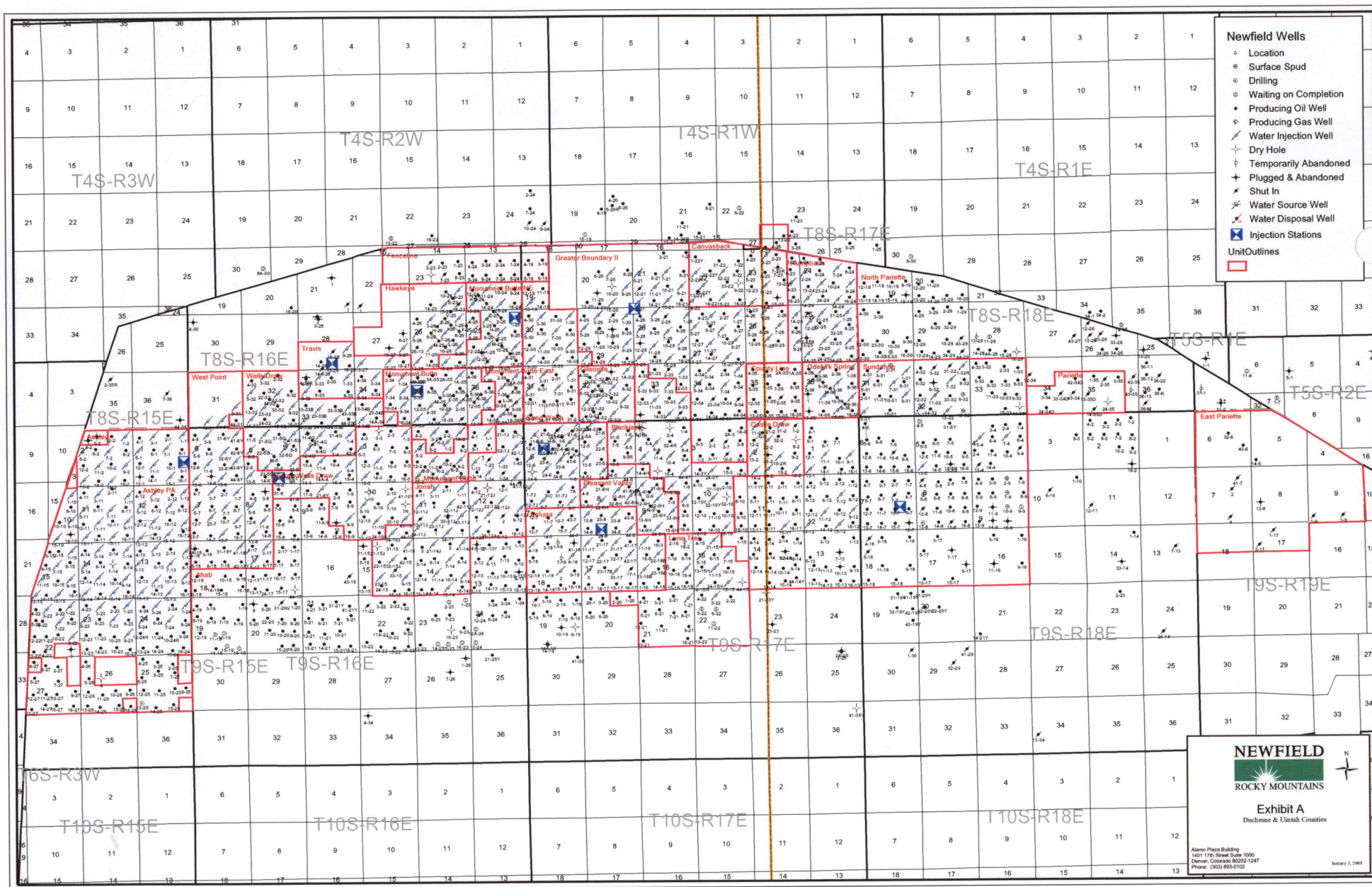
Legend

Existing Road

Proposed Gas Line

TOPOGRAPHIC MAP

"C"



Well 10-19-4-1
SEC. 19, T4S, R1W, U.S.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: nc
DATE: 09-28-2007

Legend	
●	Location
○	One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

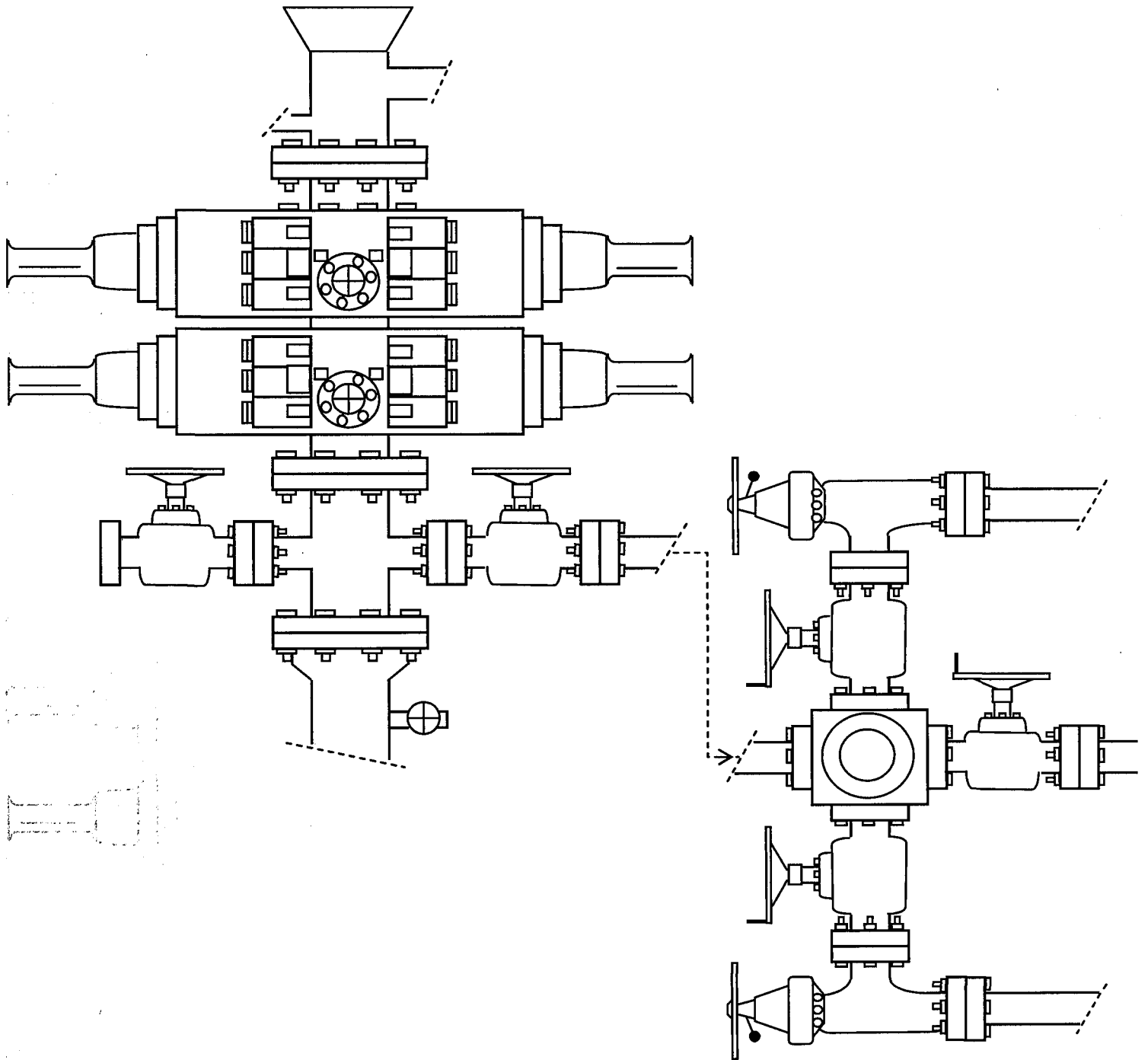


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/15/2008

API NO. ASSIGNED: 43-013-33906

WELL NAME: UTE TRIBAL 10-19-4-1

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

NWSE 19 040S 010W

SURFACE: 1830 FSL 1848 FEL

BOTTOM: 1830 FSL 1848 FEL

COUNTY: DUCHESNE

LATITUDE: 40.11838 LONGITUDE: -110.0356

UTM SURF EASTINGS: 582178 NORTHINGS: 4441132

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0005609

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000493)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10136)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS: Needs Permit (03-01-08)

STIPULATIONS: 1. Federal Approval
2. Spacing Strip
3. STATEMENT OF BASIS

T4S R1W

ALLEN TRUST
1-24 x

ROBERTS
4-19 x

HANCOCK
4-20-4-1 •

ALLEN TRUST
8-24 x

ROBERTS
5-19 x

WALKER SAND
PASS 5-20R-4-1 •

UTE TRIBAL
7-19-4-1 ⊙

HANCOCK
8-19-4-1 •

PREWITT
9-24 •

PREWITT
12-19 x

PREWITT
11-19 x

UTE TRIBAL
10-19-4-1 ⊙

MALNAR
12-20-4-1 ⊙

MALNAR
12-20 x

UTE TRIBAL
13-19-4-1 ⊙

UTE TRIBAL
15-19-4-1 •

19

30

T8S R17E

17

GB II FED
1-19-8-17 ⊙

MONUMENT BUTTE FIELD

OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 19 T.4S R.1W

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 25-FEBRUARY-2008

Application for Permit to Drill

Statement of Basis

4/1/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
711	43-013-33906-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	UTE TRIBAL 10-19-4-1		Unit		
Field	UNDESIGNATED		Type of Work		
Location	NWSE 19 4S 1W U 1830 FSL 1848 FEL GPS Coord (UTM) 582178E 4441132N				

Geologic Statement of Basis

The Ute Tribe owns the mineral rights for the proposed well. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

4/1/2008
Date / Time

Surface Statement of Basis

The proposed location is approximately 8.3 road miles southwest of Myton, UT in a sub-drainage of upper Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 15 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing or planned oil field development roads. Two hundred feet of new construction across Wilkins private land will be required to reach the location.

The proposed Ute Tribal 10-19-4-1 oil well location is in upper Pleasant Valley on a small east-west trending ridge that slopes off very gently to the south and north. Rocky outcrops exist on gentle hills to the west. An abandoned irrigation canal exists to the west, which emptied into a breached storage pond. Minor swales intersect the north side of the proposed location but no diversions are needed. No springs, streams, seeps or ponds are known to exist in the immediate area.

Larry and Jean Wilkin own the surface. Neither is currently in the area. Mr. Eric Wilkin, a son, was invited to the pre-site by phone but said he would not attend. A signed surface agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Anna Figueroa of the BLM represented the Ute Indian Tribe. Ms. Figueroa had no concerns regarding the proposal. The location appears to be a suitable site for drilling and operating a well.

Floyd Bartlett
Onsite Evaluator

3/1/2008
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name UTE TRIBAL 10-19-4-1
API Number 43-013-33906-0 **APD No** 711 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NWSE **Sec** 19 **Tw** 4S **Rng** 1W 1830 FSL 1848 FEL
GPS Coord (UTM) 582173 4441134 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Kim Swasey (Newfield), Anna Figueroa (BLM).

Regional/Local Setting & Topography

The proposed location is approximately 8.3 road miles southwest of Myton, UT in a sub-drainage of upper Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 15 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing or planned oil field development roads. Two hundred feet of new construction across Wilkins private land will be required to reach the location.

The proposed Ute Tribal 10-19-4-1 oil well location is in upper Pleasant Valley on a small east-west trending ridge that slopes off very gently to the south and north. Rocky outcrops exist on gentle hills to the west. An abandoned irrigation canal exists to the west, which emptied into a breached storage pond. Minor swales intersect the north side of the proposed location but no diversions are needed. No springs, streams, seeps or ponds are known to exist in the immediate area.

Larry and Jean Wilkin own the surface. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. The location appears to be a suitable site for drilling and operating a well.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.05	Width 199 Length 290	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Deseret shrub type consisting of horsebrush, cheatgrass, halogeton, globe mallow, mat saltbrush, shadscale, Indian ricegrass, curly mesquite, globe mallow, greasewood, winter fat and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Moderately deep sandy clay loam

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required** N**Berm Required?** N**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?****Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		35
		1
		Sensitivity Level

Characteristics / Requirements

40' x 80' x 8' deep located in an area of cut on the southwest side of the location. A pit liner is required. Newfield commonly uses a 16 mil liner

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y**Other Observations / Comments**

Floyd Bartlett
Evaluator

3/1/2008
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

April 1, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ute Tribal 10-19-4-1 Well, 1830' FSL, 1848' FEL, NW SE, Sec. 19, T. 4 South,
R. 1 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33906.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Ute Tribal 10-19-4-1
API Number: 43-013-33906
Lease: 2OG0005609

Location: NW SE **Sec.** 19 **T.** 4 South **R.** 1 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

20G0005609

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

UTE TRIBAL 10-19-4-1

9. API Well No.

43-013-33906

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1830 FSL 1848 FEL NW/SE Section 19, T4S R1W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*


Newfield Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: **4.7.2009**

Initials: **KS**

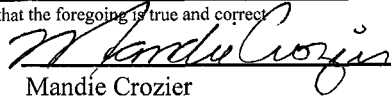
Date: **04-06-09**
By: 

RECEIVED

APR 02 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed  Title Regulatory Specialist Date 3/30/2009
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33906
Well Name: Ute Tribal 10-19-4-1
Location: NW/SE Section 19, T4S R1W
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 4/1/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

3/30/2009
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED

APR 02 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

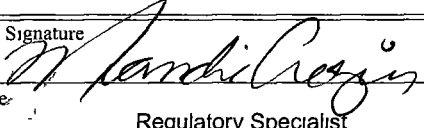
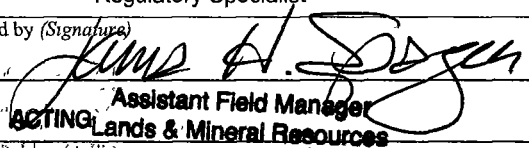
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No 1004-0136
Expires January 31, 2004

1a Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER			5 Lease Serial No 2OG0005609
1b Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6 If Indian, Allottee or Tribe Name Ute
2 Name of Operator Newfield Production Company			7 If Unit or CA Agreement, Name and No N/A
3a Address Route #3 Box 3630, Myton UT 84052		3b Phone No (include area code) (435) 646-3721	8 Lease Name and Well No Ute Tribal 10-19-4-1
4 Location of Well (Report location clearly and in accordance with any State requirements *) At surface NW/SE 1830' FSL 1848' FEL At proposed prod zone			9 API Well No 43 013 33906
14 Distance in miles and direction from nearest town or post office* Approximately 8.3 miles southeast of Myton, Utah			10 Field and Pool, or Exploratory Monument Butte
15 Distance from proposed* location to nearest property or lease line, ft (Also to nearest drg unit line, if any) Approx 510' f/lse, NA' f/unit		16 No. of Acres in lease NA	11 Sec, T, R, M, or Blk and Survey or Area NW/SE Sec 19, T4S R1W
18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft NA		17 Spacing Unit dedicated to this well 40 Acres	12 County or Parish Duchesne
21 Elevations (Show whether DF, KDB, RT, GL, etc) 5240' GL		19 Proposed Depth 6710'	13 State UT
22 Approximate date work will start* 2nd Quarter 2008		20 BLM/BIA Bond No on file WYB000493	
23 Estimated duration Approximately seven (7) days from spud to rig release			
24 Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, shall be attached to this form

- | | |
|---|--|
| 1 Well plat certified by a registered surveyor | 4 Bond to cover the operations unless covered by an existing bond on file (see Item 20 above) |
| 2 A Drilling Plan | 5 Operator certification |
| 3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office) | 6 Such other site specific information and/or plans as may be required by the authorized officer |

25 Signature 	Name (Printed/Typed) Mandie Crozier	Date 2/11/08
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) James H. Sparger	Date FEB 09 2010
Title Assistant Field Manager ACTING Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Conditions of approval, if any, are attached

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on reverse)

RECEIVED

FEB 17 2010

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

UDOGH

09BMD660A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company Location: NWSE, Sec. 19, T4S, R1W
Well No: Ute Tribal 10-19-4-1 Lease No: 2OG0005609
API No: 43-013-33906 Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

None

Newfield Ute Tribal 10-19-4-1 is on private surface.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface. A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #21
Submitted By Mitch Benson Phone Number 823-5885
Well Name/Number Ute Tribal 10-19-4-1
Qtr/Qtr NW/SE Section 19 Township 4S Range 1W
Lease Serial Number 2OG0005609
API Number 43-013-33906

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/16/10 12:00 AM ☐ PM ☒

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 3/17/10 9:00 AM ☒ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

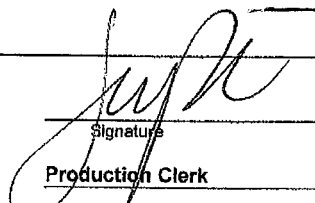
OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17547	4301334272	UTE TRIBAL 9-25-4-3	NESE	25	4S	3W	DUCHESNE	3/20/2010	3/22/10
WELL 1 COMMENTS: GRRV											
B	99999	17400	4304740415	SUNDANCE FEDERAL Q-11-9-17	SESW	11	9S	17E	UINTAH	3/12/2010	3/22/10
GRRV											
B	99999	17400	4301350118	S MON BUTTE P-2-9-16	SWSW	2	9S	16E	DUCHESNE	3/9/2010	3/22/10
GRRV BHL = NWSW											
A	99999	17548	4304750824	CARTER 5-24-4-1	SWNW	24	4S	1W	UINTAH	3/13/2010	3/22/10
GRRV											
A	99999	17549	4301333906	UTE TRIBAL 10-19-4-1	NWSE	19	4S	1W	DUCHESNE	3/17/2010	3/22/10
WELL 5 COMMENTS: GRRV											
B	99999	17400	4301350119	S MON BUTTE X-2-9-16	SWSW	2	9S	16E	DUCHESNE	3/8/2010	3/23/10
WELL 5 COMMENTS: GRRV BHL = SWSW											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

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MAR 22 2010

Signature: 
Jentri Park
Production Clerk
03/09/10
Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1830 FSL 1848 FEL
NWSE Section 19 T4S R1W

5. Lease Serial No.

MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 10-19-4-1

9. API Well No.

4301333906

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3-17-10 MIRU ROSS spud rig #29. Drill 360' of 12 1/4" hole with air mist. TIH W/8 Jt's 8 5/8" J-55 24# csgn. Set @ 362.82.
On 3-18-10 Cement with 180 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 5 bbls cement to pit.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Xabier Lasa

Signature

Title

Drilling Foreman

Date

03/18/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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MAR 23 2010

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 362.82

LAST CASING 8 5/8" SET AT 362.82
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE 12
 TD DRILLER 360 LOGGER _____
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
 WELL UTE TRIBAL 10-19-4-1
 FIELD/PROSPECT Monument butte
 CONTRACTOR & RIG # Ross Rig # 29

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
1	8 5/8"	Wellhead					A	0.95
8	8 5/8"	Casing (shoe jt. 43.88')		24	J-55	STC	A	350.97
1	8 5/8"	Guide shoe			J-55	STC	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				352.82
TOTAL LENGTH OF STRING		352.82	8	LESS CUT OFF PIECE				2
LESS NON CSG. ITEMS		1.85	0	PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		0	0	CASING SET DEPTH				362.82
TOTAL		350.97	8	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		350.97	8					
TIMING								
BEGIN RUN CSG.	Spud	12:00 PM	3/17/2010	GOOD CIRC THRU JOB				Yes
CSG. IN HOLE		6:00 PM	3/17/2010	Bbls CMT CIRC TO SURFACE				5
BEGIN CIRC		9:30 AM	3/18/2010	RECIPROCATED PIPE				No
BEGIN PUMP CMT		9:43 AM	3/18/2010					
BEGIN DSPL. CMT		9:54 AM	3/18/2010	BUMPED PLUG TO				150
PLUG DOWN		10:02 AM	3/18/2010					

[illegible]

COMPANY REPRESENTATIVE

Xabier Lasa

DATE **3/18/2010**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL:		5. LEASE DESIGNATION AND SERIAL NUMBER:	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		MON BUTTE EDA 20G0005609	
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
NEWFIELD PRODUCTION COMPANY			
3. ADDRESS OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:	
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052			
4. LOCATION OF WELL:		8. WELL NAME and NUMBER:	
FOOTAGES AT SURFACE: 1830 FSL 1848 FEL		UTE TRIBAL 10-19-4-1	
		9. API NUMBER:	
		4301333906	
		10. FIELD AND POOL, OR WILDCAT:	
		MONUMENT BUTTE	
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 19, T4S, R1W		COUNTY: DUCHESNE	
		STATE: UT	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/14/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 04-14-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	TITLE Administrative Assistant
SIGNATURE 	DATE 04/16/2010

(This space for State use only)

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APR 20 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 10-19-4-1

2/1/2010 To 6/30/2010

4/5/2010 Day: 1

Completion

Rigless on 4/5/2010 - Run Casing CBL - Install 5m frac head. NU 6" 5K Cameron BOP. RU hot oil truck & pressure test casing, blind rams, frac head, & casing valves to 4500 psi w/ 2 bw. RU The Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6813' w/ cement top @ 54'. Perforate stage #1, CP4 sds (6536'-40') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ spf for a total of 12 shots, CP3 sds (6417'-20') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ spf for a total of 9 shots, & CP2 sds (6386'-88') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ spf for a total of 6 shots.

Daily Cost: \$0

Cumulative Cost: \$6,474

4/8/2010 Day: 2

Completion

Rigless on 4/8/2010 - Frac well. Flow well back. - Stage #4; RU WLT. RIH w/ frac plug & 5',4',2' perf guns. Set plug @ 5695'. Perforate C sds @ 5625-30', 5615-19', 5608-10' w/ 3 spf for total of 33 shots. RU BJ & open well w/ 1890 psi on casing. Perfs broke down @ 3114 psi back to 2192 psi @ 3 bpm w/ 2 bbls. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 96,481#'s of 20/40 sand in 767 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3177 w/ ave rate of 40 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid for next stage. ISIP was 3169 w/ 1.0FG. 5 min was 2745. 10 min was 2689. 15 min was 2620. Leave pressure on well. 2903 bbls EWTR. - Stage #3; RU WLT. RIH w/ frac plug & 2',3',3' perf guns. Set plug @ 5990'. Perforate A.5 sds @ 5888-90', B2 sds @ 5781-84', 5759-62' w/ 3 spf for total of 24 shots. RU BJ & open well w/ 1930 psi on casing. Perfs broke down @ 2020 psi back to 1980 psi @ 3 bpm w/ 2 bbls. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 94,265#'s of 20/40 sand in 751 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3513 w/ ave rate of 40 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid for next stage. ISIP was 2652 w/ .89FG. 5 min was 2388. 10 min was 2328. 15 min was 2257. Leave pressure on well. 2136 bbls EWTR. - Stage #2; RU Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 5',2',3' perf guns. Set plug @ 6220'. Perforate LODC sds @ 6116-21', 6104-06', 6089-92' w/ 3 spf for total of 30 shots. RU BJ & open well w/ 1880 psi on casing. Perfs broke down @ 2109 psi back to 2070 psi @ 3 bpm w/ 2 bbls. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 80,331#'s of 20/40 sand in 665 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2993 w/ ave rate of 41 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid for next stage. ISIP was 2582 w/ .86FG. 5 min was 2429. 10 min was 2360. 15 min was 2324. Leave pressure on well. 1385 bbls EWTR. - Stage #1; RU BJ Services "Ram Head" frac flange. RU BJ & open well w/ 35 psi on casing. Perfs broke down @ 2835 psi back to psi @ bpm w/ 4 bbls. ISIP was 2430 w/ .81FG. 1 min was 2300. 4 min was 2103. Pump 6 bbls of 15% HCL acid had a 700 psi drop in when hit perfs). Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 54,879#'s of 20/40 sand in 557 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3154 w/ ave rate of 41 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid for next stage. ISIP was 2232 w/ .78FG. 5 min was 2085. 10 min was 2060. 15 min was 2023. Leave pressure on well. 720 bbls EWTR. - Stage #5; RU WLT. RIH w/ frac plug & 4',3' perf guns. Set plug @ 5550'. Perforate D2 sds @ 5483-87', 5467-70' w/ 3 spf for total of 21 shots. RU BJ & open well w/ 1880 psi on casing. Perfs won't break down. RIH w/ DB & spot 8 gals of 15% HCL acid on perfs. Perfs broke down @ 2670 psi back to 1880 psi @ 3 bpm w/ 2 bbls. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/

24,340#'s of 20/40 sand in 387 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2831 w/ ave rate of 35 bpm w/ 6 ppg of sand. ISIP was 2003 w/ .80FG. 5 min was 1739. 10 min was 1613. 15 min was 1535. 3290 bbls EWTR. RD BJ & WLT. Flow well back.

Daily Cost: \$0

Cumulative Cost: \$141,661

4/9/2010 Day: 3**Completion**

Nabors #814 on 4/9/2010 - MIRUSU Nabors #814. RU WLT. Set kill plug. Tally & pick up tbg to drill out plugs - Well had flowed back 700 bbl through night before turning to oil. MIRUSU Nabors #814. Hot oiler had pumped 30 bw @ 250° down csg. RU The Perforators LLC WLT. RIH w/ 5 1/2" Weatherford CBP for kill plug. Set CBP @ 5410'. POOH w/ wireline. RD WLT. Prep & tally 2 7/8" 6.5# J-55 tbg. Mu 4 3/4" chomp bit, bit sub, & PSN. TIH picking up tbg from pipe racks. Get in hole w/ 173 jts tbg. Tag CBP @ 5410'. RU power swivel. RU pump & pump lines. Catch circulation. Drill out CBP. Continue picking up tbg to tag next CBP @ 5550'. Drill out CBP. Pick up 2 jts tbg (180 jts total). Circulate well clean. SDFN EOT @ 5600'

Daily Cost: \$0

Cumulative Cost: \$154,419

4/12/2010 Day: 4**Completion**

Nabors #814 on 4/12/2010 - Continue to drill out CBP. Clean out to PBTD. Swab - Open well. TBG 150 psi. CSG 250 psi. RU pump lines. RU power swivel. Continue picking up tbg to next CBP @ 5695'. Drill out CBP. Continue picking up tbg to next CBP @ 5990'. Drill out CBP. Continue picking up tbg. Tag sand @ 6709'. Clean out to PBTD @ 6855'. Circulate clean. Rack out power swivel. LD 3 jts tbg to place EOT @ 6755'. RU swab equipment. RIH w/ swab. IFL @ surface. Make 9 swab runs to recover 75 bbls fluid. EFL @ 1200'. Drain lines. SDFW -

Daily Cost: \$0

Cumulative Cost: \$159,667

4/13/2010 Day: 5**Completion**

Nabors #814 on 4/13/2010 - Continue swabbing. Round trip tbg. PU rods - Open well. TBG 300 psi. CSG 300 psi. Bleed off tbg. RU swab equipment. RIH w/ sandline to atg IFL @ 200'. Make 10 swab runs to recover 78 bbls (150 bbls total). RD swab equipment. PU 3 jts tbg to tag PBTD @ 6855'. No new fill. LD excess tbg (8 jts). TOO H w/ 210 jts 2 7/8" J-55 tbg. LD bit & bit sub. MU btm hole assembly. TIH w/ tbg detail @ follows. NC, 2 jts tbg, PSN, 1 jt tbg, TAC (TAC would not turn on surface, wait on new TAC), & 207 jts tbg. Get in hole w/ tbg. RD workfloor. ND BOP. Set TAC. MU B-1 adaptor flange. Land tbg on wellhead flange w/ 18000# tension. X-over to rod equipment. PU & prime new Central Hydraulic 2 1/2" x 1 3/4" x 21' x 24' RHAC pump. TIH picking up rod detail @ follows. 6 - 1 1/2" wt bars, 20 - 3/4" guided rods (4 per), & 82 - 3/4" slick rods. PU polish rod & shut in well. SDFN

Daily Cost: \$0

Cumulative Cost: \$169,847

4/14/2010 Day: 6**Completion**

Nabors #814 on 4/14/2010 - Continue picking up rods. Find PSN had backed off. TOO H w/ rods & tbg - Open well. CSG 50 psi. TIH w/ tbg detail @ follows. NC, 2 jts tbg, PSN, 1 jt tbg, TAC, & 207 jts tbg. RD work floor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on wellhead w/ 18000# tension. X-over to rod equipment. PU & prime 2 1/2" x 1 1/2" x 21' x 24' pump. TIH w/ rod detail @ follows. 6 - 1 1/2" wt bars, 20 - 3/4" guided rods, 136 - plain rods,

& 99 - 7/8" guided rods. Space out pump w/ 1 - 2', 6', & 8' x 7/8" pony subs. MU 1 1/2" x 26' polished rod. Seat pump. Fill & test tbg to 200 psi w/ 1 bw. Stroke test pump to 800 psi w/ rig. Good pump action. RU pumping unit. RDMOSU Nabors #814. PWOP @ 1:30 PM W/ 122" SL @ 5 SPM FINAL REPORT! EWTR 3273! - Open well. Continue picking up rods. Get in hole w/ rods @ detailed. 99 - 7/8" guided rods, 136 - 3/4" slick rods, 20 - 3/4" guided rods, & 6 - 1 1/2" wt bars. Space out & seat pump. Fill tbg w 2 bw. Attempt to pressure test. Build pressure to 600 psi & lost all pressure. Attempt to seat pump. No luck. Pick up 2 rods to soft seat pump. Could not find PSN. Pump dropped out EOT. TOOH w/ rods. Get out of hole w/ rods (flushed rods w/ 30 bw @ 250° on TOOH). Stroke test pump. Good pump action. LD pump. X-over to tbg equipment. Release TAC. NU BOP. RU workfloor. PU 8 jts tbg. Tag fish. Rotate tbg w/ tongs until torqued up. TOOH w/ tbg. Get out of hole w/ tbg. Find PSN had backed off below tbg collar. SDFN - Open well. CSG 50 psi. TIH w/ tbg detail @ follows. NC, 2 jts tbg, PSN, 1 jt tbg, TAC, & 207 jts tbg. RD work floor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on wellhead w/ 18000# tension. X-over to rod equipment. PU & prime 2 1/2" x 1 1/2" x 21' x 24' pump. TIH w/ rod detail @ follows. 6 - 1 1/2" wt bars, 20 - 3/4" guided rods, 136 - plain rods, & 99 - 7/8" guided rods. Space out pump w/ 1 - 2', 6', & 8' x 7/8" pony subs. MU 1 1/2" x 26' polished rod. Seat pump. Fill & test tbg to 200 psi w/ 1 bw. Stroke test pump to 800 psi w/ rig. Good pump action. RU pumping unit. RDMOSU Nabors #814. PWOP @ 1:30 PM W/ 122" SL @ 5 SPM FINAL REPORT! EWTR 3273! - Open well. Continue picking up rods. Get in hole w/ rods @ detailed. 99 - 7/8" guided rods, 136 - 3/4" slick rods, 20 - 3/4" guided rods, & 6 - 1 1/2" wt bars. Space out & seat pump. Fill tbg w 2 bw. Attempt to pressure test. Build pressure to 600 psi & lost all pressure. Attempt to seat pump. No luck. Pick up 2 rods to soft seat pump. Could not find PSN. Pump dropped out EOT. TOOH w/ rods. Get out of hole w/ rods (flushed rods w/ 30 bw @ 250° on TOOH). Stroke test pump. Good pump action. LD pump. X-over to tbg equipment. Release TAC. NU BOP. RU workfloor. PU 8 jts tbg. Tag fish. Rotate tbg w/ tongs until torqued up. TOOH w/ tbg. Get out of hole w/ tbg. Find PSN had backed off below tbg collar. SDFN **Finalized**

Daily Cost: \$0

Cumulative Cost: \$229,880

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. EDA 20G0005609			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator NEWFIELD EXPLORATION COMPANY						7. Unit or CA Agreement Name and No.			
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202						8. Lease Name and Well No. UTE TRIBAL 10-19-4-1			
3a. Phone No. (include area code) (435)646-3721						9. AFI Well No. 43-013-33906			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1830' FSL & 1848' FEL (NW/SE) SEC. 19, T4S, R1W At top prod. interval reported below At total depth 6921'						10. Field and Pool or Exploratory MONUMENT BUTTE			
						11. Sec., T., R., M., on Block and Survey or Area SEC. 19, T4S, R1W			
						12. County or Parish DUCHESE		13. State UT	
14. Date Spudded 03/17/2010		15. Date T.D. Reached 03/24/2010		16. Date Completed 04/14/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5240' GL 5252' KB			
18. Total Depth: MD 6921' TVD		19. Plug Back T.D.: MD 6855' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	363'		180 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6900'		320 PRIMLITE		54'	
						450 50/50 POZ			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	EOT@ 6614'	TA @ 6516'							
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Green River				6386-6540' CP2 CP3 CP4		.36"	3	27	
B) Green River				6089-6121' LODC		.36"	3	30	
C) Green River				5759-5890' B2 A.5		.36"	3	24	
D) Green River				5608-5630' C		.36"	3	33	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
6386-6540'		Frac w/ 54879#s 20/40 sand in 245 bbls of Lightning 17 fluid. (CP2 CP3 CP4)							
6089-6121'		Frac w/ 80331#s 20/40 sand in 344 bbls of Lightning 17 fluid. (LODC)							
5759-5890'		Frac w/ 94265#s 20/40 sand in 412 bbls of Lightning 17 fluid. (B2 A.5)							
5608-5630'		Frac w/ 96481#s 20/40 sand in 424 bbls of Lightning 17 fluid. (C)							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4-14-10	4-30-10	24	→	18	0	95			2-1/2" x 1-1/2" x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status PRODUCING	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers GEOLOGICAL MARKERS
--	---

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4375' 4576'
				GARDEN GULCH 2 POINT 3	4704' 4995'
				X MRKR Y MRKR	5218' 5253'
				DOUGALS CREEK MRK BI CARBONATE MRK	5376' 5643'
				B LIMESTON MRK CASTLE PEAK	5802' 6265'
				BASAL CARBONATE	6692' 6818'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (D2) 5467-5487', .36" 3/21 Frac w/ 24340#'s of 20/40 sand in 152 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

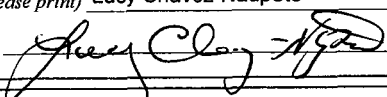
<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input checked="" type="checkbox"/> Other: Drilling Daily Activity	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature



Date 05/17/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Daily Activity Report

Format For Sundry

UTE TRIBAL 10-19-4-1**1/1/2010 To 5/30/2010****UTE TRIBAL 10-19-4-1****Waiting on Cement****Date:** 3/17/2010

Ross #29 at 363. Days Since Spud - J55 stc set @362.82' KB. On 3-18-10 Cemented 8 5/8" casing w/ BJ. w/ 180 sks of Class G cmt w/ 1/4# - On 3-17-10 Ross rig # 29 Spud the UT 10-19-4-1 and drilled 360' of 12 1/4" hole, ran 8 jts of 8 5/8" - sk cello flake mixed @ 15.8ppg and 1.17 yield, returned 5 bbls back to pit 150psi to bump plug

Daily Cost: \$0**Cumulative Cost:** \$60,062

UTE TRIBAL 10-19-4-1**Drill 7 7/8" hole with fresh water****Date:** 3/21/2010

NDSI #1 at 1941. 1 Days Since Spud - Survey, Install rotating rubber and dry bushings - No H2S or flow in last 24 hours - Pick up bit, .22 mud motor, monel, gap sub and drill collars tag @ 300' - Test Kelly, safety valve, pipe & blind rams, choke to 2000# for 10 min. Casing to 1500# for 30 minutes - Move 6 miles w/ Jones to the Ute Tribal 10-19-4-1 and set equipment - Drill 7 7/8" hole F/ 692' to 1941' w/ 15K Wob, TRPM-130, GPM 353, Avg ROP 175 ft/hr

Daily Cost: \$0**Cumulative Cost:** \$76,817

UTE TRIBAL 10-19-4-1**Drill 7 7/8" hole with fresh water****Date:** 3/22/2010

NDSI #1 at 3846. 2 Days Since Spud - Drill 7 7/8" hole from 1941' to 2948' with 18,000 lbs WOB, 127.6 total RPM, 330 GPM, 125 fph avg ROP - Circulate for trip - TOOH, LD mud motor, PU directional mud motor, and TIH - Trip BHA into hole - Check Extreme tools and hang pipe spinners. - TIH - Drill 7 7/8" hole from 2948' to 3846' with 18,000 lbs WOB, 122.6 total RPM, 330 GPM, 86 fph avg ROP - Slid 15' @ 2948' survey dropped 1.32 degree. Slid 15' @ 3314' survey dropped 1.41 degree. - Slid 13' @ 3596' survey dropped 0.53 degree.

Daily Cost: \$0**Cumulative Cost:** \$107,392

UTE TRIBAL 10-19-4-1**Drill 7 7/8" hole with fresh water****Date:** 3/23/2010

NDSI #1 at 5235. 3 Days Since Spud - Change out MWD tool - Well flowing 5 gal/min. - Drill 7 7/8" hole from 5049' to 5235' w/ 20,000 lbs WOB, 125 total RPM, 318 GPM, 74.4 fph avg ROP - Slide from 5034' to 5049'. - Drill 7 7/8" hole from 4378' to 5034' w/ 20,000 lbs WOB, 123 total RPM, 311 GPM, 77.2 fph avg ROP - Gain circulation and ream 30' - Trip in hole with new MWD tool - TOOH for MWD tool - Circulate bottoms up to check for flow. - Work on MWD tool - Drill 7 7/8" hole from 3846' to 4378' w/ 20,000 lbs WOB, 123 total RPM, 310 GPM, 88.6 fph avg ROP

Daily Cost: \$0**Cumulative Cost:** \$122,721

UTE TRIBAL 10-19-4-1**Lay Down Drill Pipe/BHA****Date:** 3/24/2010

NDSI #1 at 6921. 4 Days Since Spud - No H2S or flow in last 24 hours - Lay down drill pipe to 4000 feet - pump 275 bbls of 9.9lb brine water to kill 15 gal/min flow - Drill 7 7/8" hole F/

5235' to 5849' w/ 20KWOB,TRPM-124,GPM-318 Avg ROP- 94 ft/hr - Lay down drill pipe - Rig Service, check crownomatic and BOP - Drill 7 7/8" hole F/ 5849' to 6921' TD,W/ 20KWOB,TRPM-124,GPM-318, Avg ROP 86 ft/hr - Circulate hole clean to lay down for logs

Daily Cost: \$0

Cumulative Cost: \$168,838

UTE TRIBAL 10-19-4-1

Wait on Completion

Date: 3/25/2010

NDSI #1 at 6921. 5 Days Since Spud - Nipple down and set slips w/ 110,000# tension - Clean Mud Tanks - Displace w/ 153.3 bbls . Returned 30 bbls back to pit. Bump plug to 1850 # - 450 sks of tail @ 14.4ppg & 1.24 yield(50:50:2+3%KCL+.5%EC-1+.25#CF+.05#SF+.3SMS+FP+6L). - Pump 320 sks lead@ 11ppg & 3.53 yield(PL II+3% KCL+5#CSE+.5#CF+2#KCL+.5SMS+FP+SF) pumped - Rig up BJ Services, test lines to 3800# and Circulate - R/U Liddell and run 158 jts J55,15.5#,LTC, Shoe @ 6899.96',top of float,6854.86',short jt@4680.15' - R/U PSI and log from Loggers TD=6928' to surface (density,porosity,gamma ray) - Release Rig @ 01:00 AM on 3-25-10. - Lay down drill pipe and BHA - R/U B&C Quicktest and test casing rams to 2000# for 10 minutes **Finalized**

Daily Cost: \$0

Cumulative Cost: \$306,738

Pertinent Files: Go to File List